Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2021 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	345,369			193,332	24,276	-17,201	487,302	92,876	0	1,043,019
Hydrocarbon Gas Liquids	172.614	-673	24,970	4,106		7,310	13,414	74,135	106,158	219,806
Natural Gas Liquids		-673	16,096	3,687		6,930	13,414	74,135	97,245	217,359
Ethane	68,485		117	- 0,007		-3,121		16,029	55,694	63,285
Propane	,		8,932	2,326		5,298		38.568	22,014	66,315
Normal Butane		_	7,266	1,169		5,130	2,298	14,227	2,169	54,738
Isobutane		_	-219	186		-105	6,756	48	7,008	10,310
Natural Gasoline		-673		6		-272	4,360	5,263	10,360	22,711
Refinery Olefins			8,874	419		380			8,913	2,447
Ethylene			27	_		0			27	0
Propylene			9,173	385		-84			9,642	1,141
Normal Butylene			-337	34		483			-786	1,235
Isobutylene			11	_		-19			30	71
Other Liquids		34,219		42,584	5,211	-12,975	74,972	17,457	2,560	319,943
Other Hydrocarbons		34,219		1,183	6,329	-2,131	37,263	2,495	4,104	26,397
Hydrogen				_	6,618		6,618		0	
Oxygenates (excluding Fuel Ethanol)										
Renewable Fuels (including Fuel Ethanol)		34,219		1,170	-296	-2,131	30,625	2,495	4,104	26,388
Fuel Ethanol ⁵		29,076		286	-296	-1,544	28,663	1,947	0	21,116
Renewable Fuels Except Fuel Ethanol		5,143		884		-587	1,962	548	4,104	5,272
Other Hydrocarbons				13	7	0	20	-	0	9
Unfinished Oils				17,151		-5,503	12,751	11,427	-1,524	85,996
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		24,250	-1,118	-5,353	24,950	3,535	0	207,529
Reformulated		0		7,386	1,909	-6,493	15,785	3	0	45,593
Conventional		0		16,864	-3,027 	1,140 12	9,165	3,532	-20	161,936 22
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Finished Petroleum Products		213	581,989	30,060	1,414	-4,766		91,332	527,110	279,790
Finished Motor Gasoline		203	305,801	3,431	1,414	278		28,120	282,451	18,165
Reformulated		_	95,879	-	82	4		-	95,957	23
Conventional		203	209,922	3,431	1,332	274		28,120	186,494	18,142
Finished Aviation Gasoline			445	25		-6		2.700	476	1,098
Kerosene-Type Jet Fuel Kerosene		5 0	44,493 387	6,952		-1,276 385		3,799	48,927 2	42,529 2,068
Distillate Fuel Oil ⁵		4	147.273	7,954		-4,199		38,971	120,459	137,850
15 ppm sulfur and under		4	140,667	7,633		-2,997		31,994	119.307	126,545
Greater than 15 ppm to 500 ppm sulfur		0	3,098	319		-368		2,839	946	3,149
Greater than 500 ppm sulfur		ő	3,508	2		-834		4,138	206	8,156
Residual Fuel Oil			6,794	6,241		321		1,940	10.774	29,430
Less than 0.31 percent sulfur			1,144	2		201		NA NA	NA	4,366
0.31 to 1.00 percent sulfur			2,967	837		230		NA	NA	6,722
Greater than 1.00 percent sulfur			2,683	5,402		-110		NA	NA	18,342
Petrochemical Feedstocks			9,025	465		71			9,419	2,899
Naphtha for Petro. Feed. Use			5,515	319		124			5,710	2,212
Other Oils for Petro. Feed. Use			3,510	146		-53			3,709	687
Special Naphthas			1,075	218		69		_	1,224	1,083
Lubricants			5,488	2,407		1,191		3,746	2,958	10,742
Waxes			200	184		67		173	144	543
Petroleum Coke			25,168	255		554		13,895	10,974	7,127
Marketable			18,603	255		554		13,895	4,409	7,127
Catalyst			6,565	1 027		2.270			6,565	25 596
Asphalt and Road OilStill Gas			11,673	1,927		-2,272		653	15,219	25,586
Miscellaneous Products			21,478 2,689	 1		50		 36	21,478 2,604	669
	517,983	33,759	606,959	270,082	30,901	-27,631	575,688	275,799	635,828	

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.